

# EINSTEIN USER & DEVELOPPER DAY

## Energy Integration of a French cheese factory using Einstein 2.1



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# EDF Group

- ⊙ A leading player in the energy market, active in **all areas** of electricity from **generation** to **trading** and **network management**.
- ⊙ **Balance** between regulated and deregulated activities.
- ⊙ Expertise in **engineering** and **operating** generation plants and networks.
- ⊙ Expertise in the design and promotion of **energy eco-efficiency solutions**.
- ⊙ Leader in the **French and UK** electricity markets, solid positions in **Italy** and numerous other European countries; industrial operations in **Asia** and the **United States**.

**37 million**  
customers worldwide

**158,842**  
employees worldwide

**630,4 TWh**  
electricity generation worldwide

**€65.2 billion**  
in sales

**108.9g of CO<sub>2</sub>**  
per kWh generated  
(CO<sub>2</sub> emissions from EDF Group electricity  
and heat generation)

Consolidated data at 12.31.2010.

# EDF R&D: shortening the time between innovation & market

## © A competitive edge in a changing landscape

- Two new international centers in Poland and the UK.
- Patent filings within the Group and external support for start-ups.
- Recognized expertise, top-rate experimental and scientific tools including the most powerful computer available in industry.

## © Four priorities:

- Low-carbon generation mix:
  - Renewable energies, carbon capture and storage for fossil-fired generation, etc.
- Helping customers manage their consumption:
  - Energy efficiency, distributed renewable generation, smart buildings and smart cities.
- Smart power systems.
- Partnerships that are a window to the world:
  - 12 joint laboratories worldwide
  - participation in collaborative EU projects.



**Budget = €486 million**  
**+ than 2,000 employ.**

# Eco-efficiency & Industrial Processes Department

◎ ~100 people

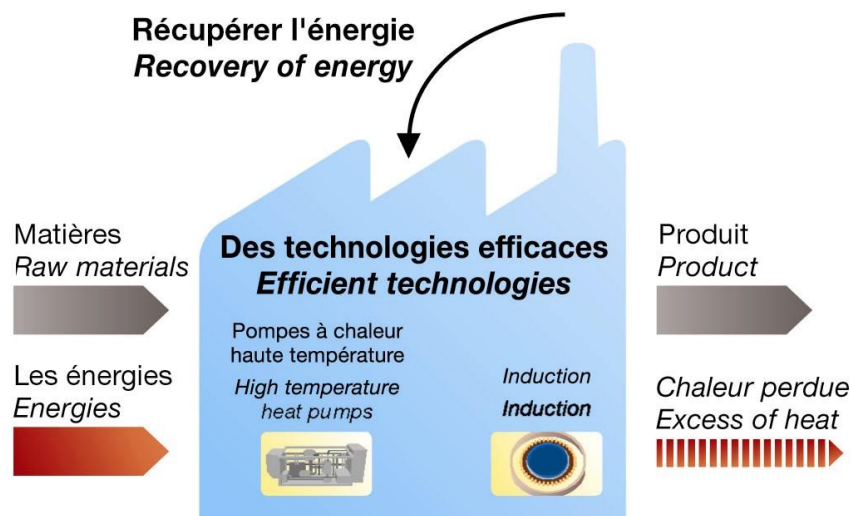
◎ Sub-divided into 5 « groups »

- Expertise and statistical analysis of industrial sectors
- Long-term energy demand forecasting
- Environmental analysis of industrial sites
- Industrial utilities expertise
- **Industrial processes optimization**



➤ **Pinch Analysis**

➤ **Watch on existing & developing tools**



En appui, méthodes et outils d'analyse  
énergétique et exergetique  
*In support, energy and exergetic  
analysis tools and methods*

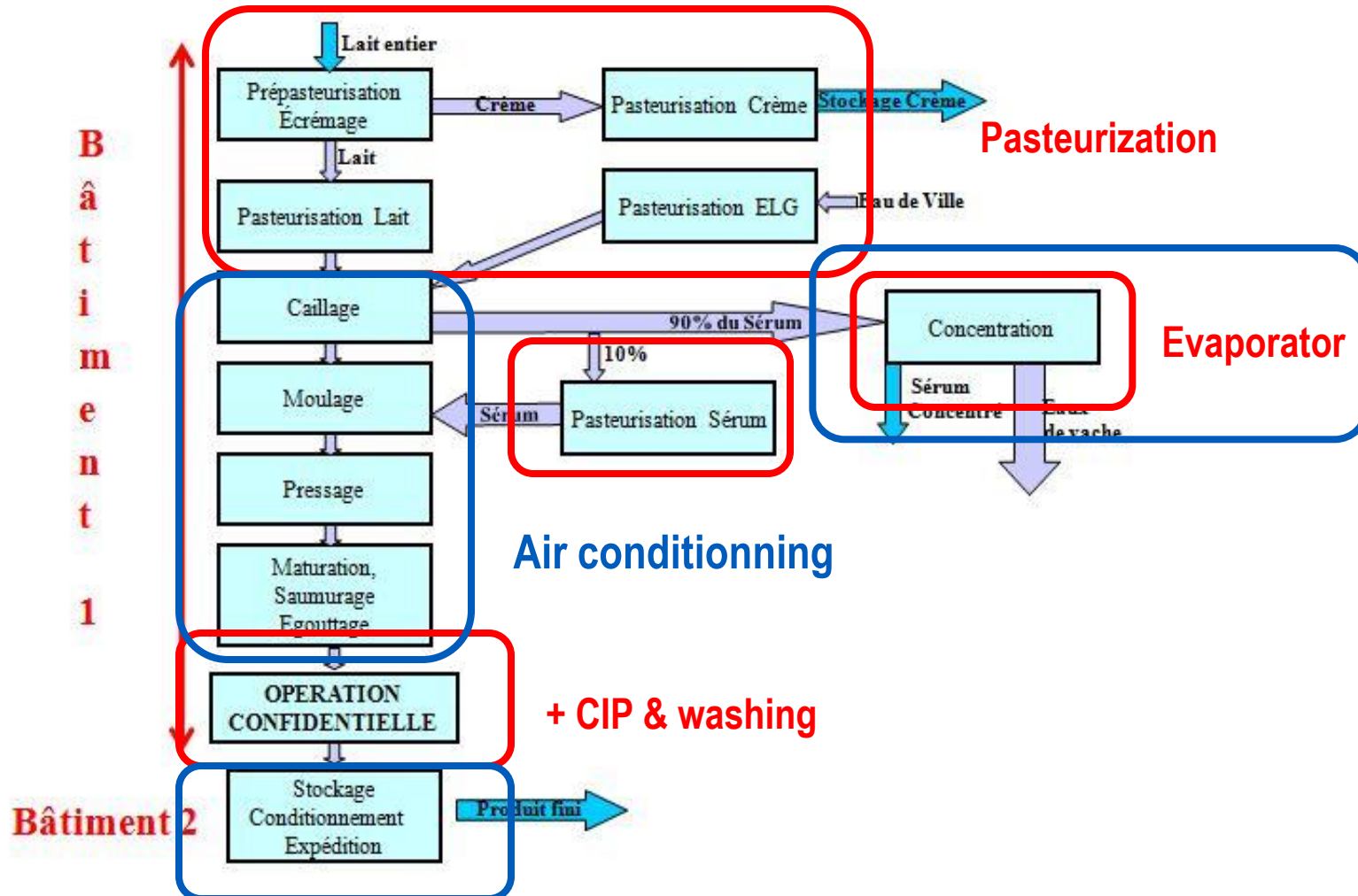
# The Cheese Factory (1)

## ◎ Case-study previously used for comparison of different pinch tools

- 2 days auditing → many available data
  - flowsheets, temperature & steam sensors, process schedule
- Data « reconciliation »
  - Detailed modeling (pasteurization) → Bottom-Up approach
  - Black-box modeling (evaporator) → Top-Down approach
- 6 months-study : pinch analysis using different tools **including Einstein I**

# The Cheese Factory (2)

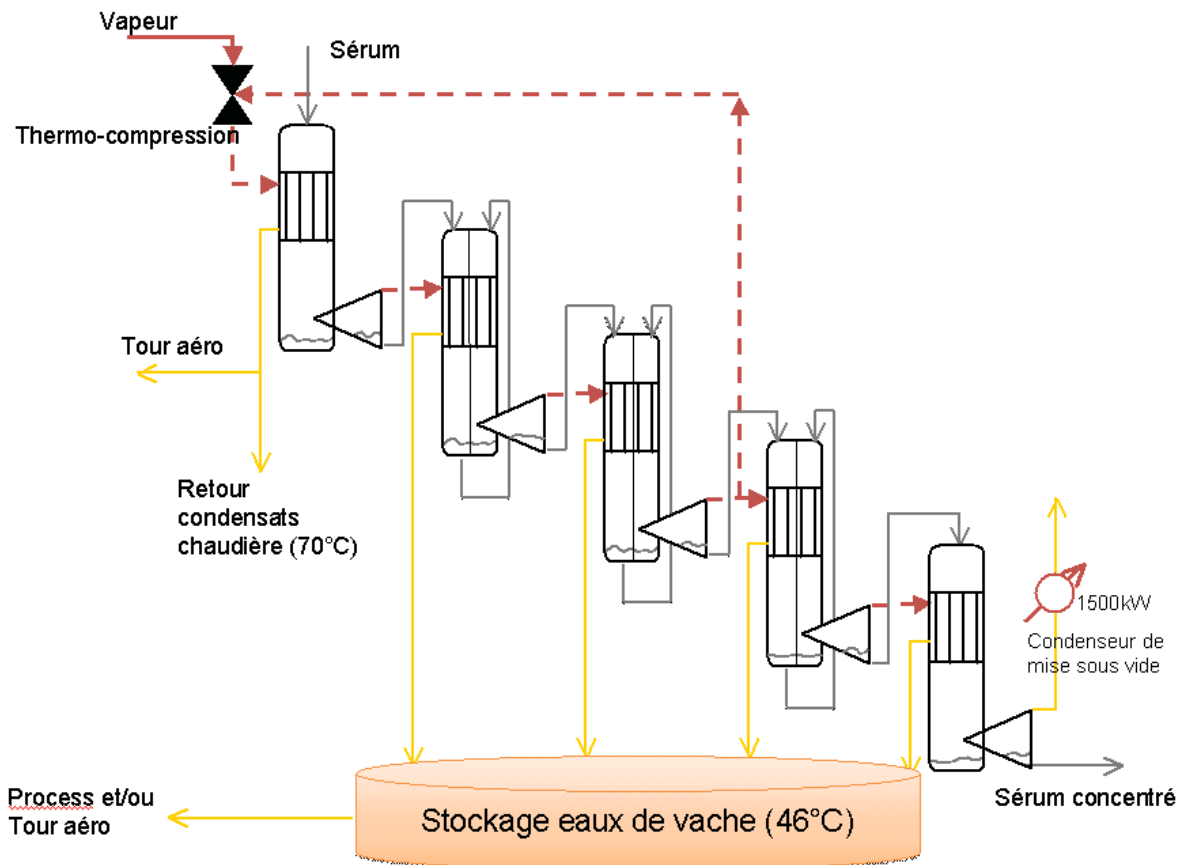
## © Main heating and cooling needs





# The Cheese Factory (3) : modeling of the evaporator

## ◎ Evaporator : 5 effects & 1 thermo-compression



### 3 flows:

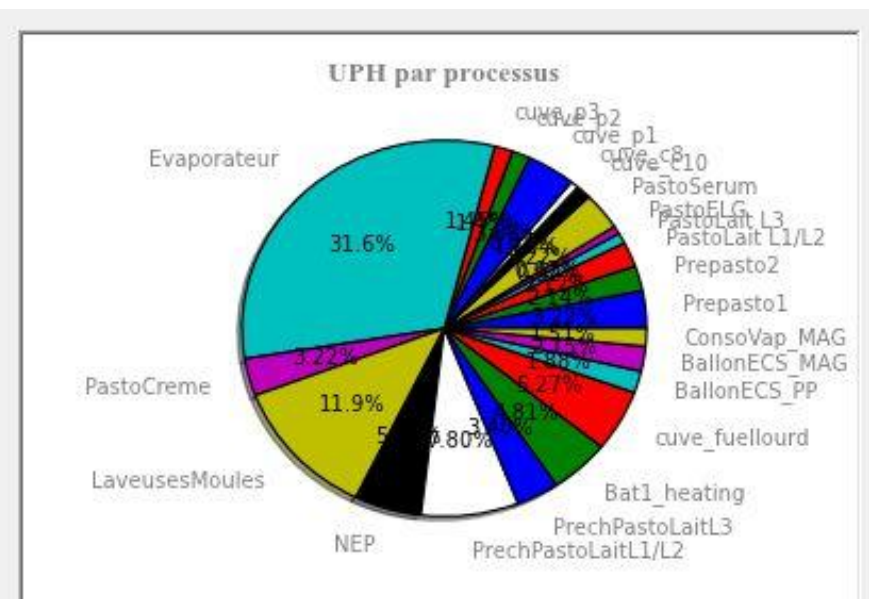
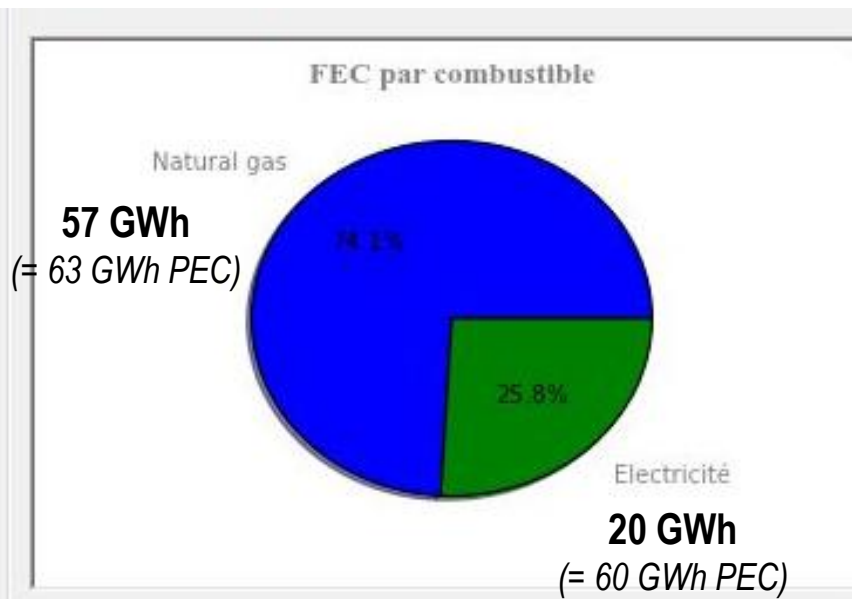
- 1 cold flow
  - Maintenance energy at 140°C for steam consumption
- 2 hot flows
  - Wastewater flows at 46°C
  - Latent heat at the last effect condensor at 43°C

# The Cheese Factory (4)

## Utilities

- Steam boilers : « Steinfasel » & « Babcock »
- Hot water boiler : « Thermigaz »
- Chillers for Building 1 (« Mycom ») & for building 2 (« York »)
- Cooling tower

## Final Energy Consumption / Useful Process Heat





## Study of alternatives

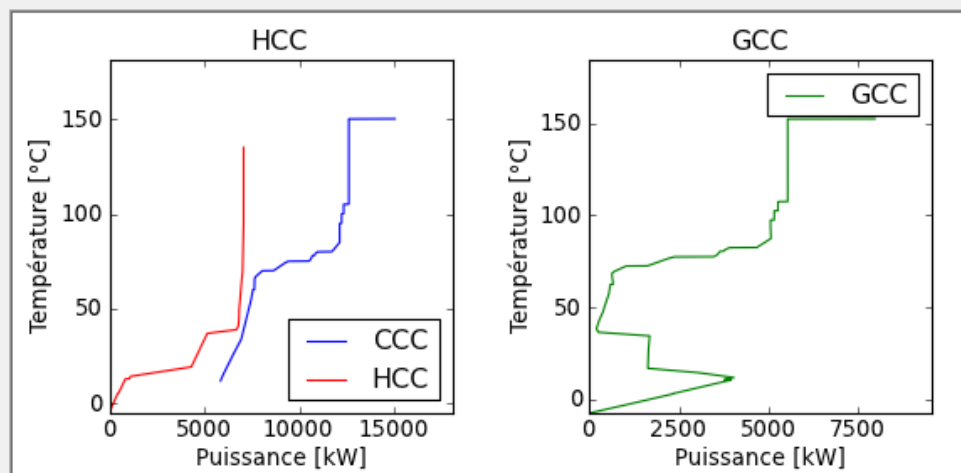
- ⊙ **Reference = checked site with utilities simulation**
- ⊙ **Marginal improvement : suppression of heavy fuel tank**
- ⊙ **Heat recovery : mix of automatic & manual design**
- ⊙ **Heat recovery + heat pump on evaporator latent heat**
- ⊙ **Heat recovery + Solar thermal : maximum available area versus realistic investment**

## « Marginal improvement » alternative

- ◎ **Heavy fuel tank : constant maintenance energy at 65°C**
- ◎ **Used once every 4 years → useful ?**
- ◎ **Savings potential:**
  - 3200 MWh/yr
  - 47 k€/yr
  - Suppression of Babcock boiler during summer
- ◎ **Alternatives ?**
  - Substitution of Heavy fuel with Domestic fuel (! Adaptation of gas burner !)
  - Change of contractual conditions for gas supply
  - Insulation of the tank

# « Heat recovery » alternative

Courbes de performance



## ◎ 2 heat exchangers proposed by Einstein II:

- Evaporator wastewater → pasteurization production line 3 (320 kW)
- CIP wastewater → process hot water needs (113 kW)

## ◎ 3 heat exchangers designed manually:

- Evaporator wastewater → pasteurization production lines 1 & 2 (300 kW)
  - Heat from Air Compressors → process hot water needs (91 & 41 kW)
- *Suppression of « Thermigaz » boiler*

## « Heat recovery + heat pump » alternative

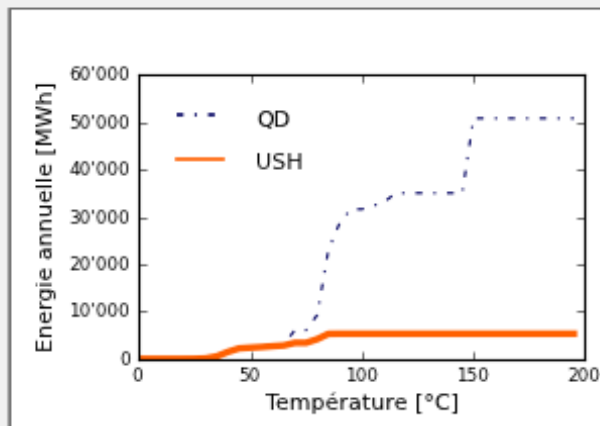
- ◎ **Grand Composite Curve → Heat pump potential**
- ◎ **Cold source = latent heat condensed at the 5th effect of evaporator**
  - Global potential = 1500 kW at 43°C, working 22h/d
- ◎ **Hot source = several hot needs at 70-80°C (washing machines, pasteurization, etc.)**
- ◎ **COP ~4**
- ◎ **Einstein sizing of heat pump :**
  - 500 kW thermal (hot side) → does not use the whole potential
  - Supplies 4500 MWh thermal = 8,7% thermal needs
  - Consumes 1125 MWh electricity

# « Heat recovery + solar thermal » alternative

## ◎ Solar thermal integration (evacuated tubes):

- maximal potential = 10000 m<sup>2</sup> evacuated tubes (left)
- Realistic investment = 1000 kW (right)

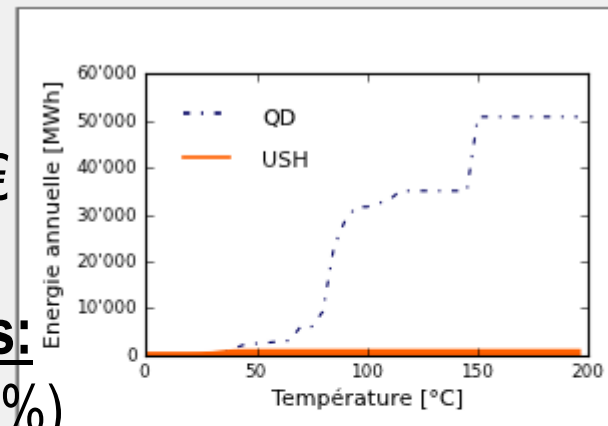
Demande en chaleur et contribution solaire



**Investment:**  
6 M€ vs 600 k€

**Energy savings:**  
5300 MWh/yr (10%)  
vs. 600 MWh/yr (1%)

Demande en chaleur et contribution solaire



Performance du système

Surface brute adaptée à une installation [10000.00]  
Capacité thermique solaire potentielle max: 6363.64

Fraction solaire (jusqu'à 200°C) [%]	10.43
Rendement énergétique annuel [kWh/kW]	333.53
Rendement moyen du système [%]	26.41
Température moyenne d'exploitation (coll.)	78.51

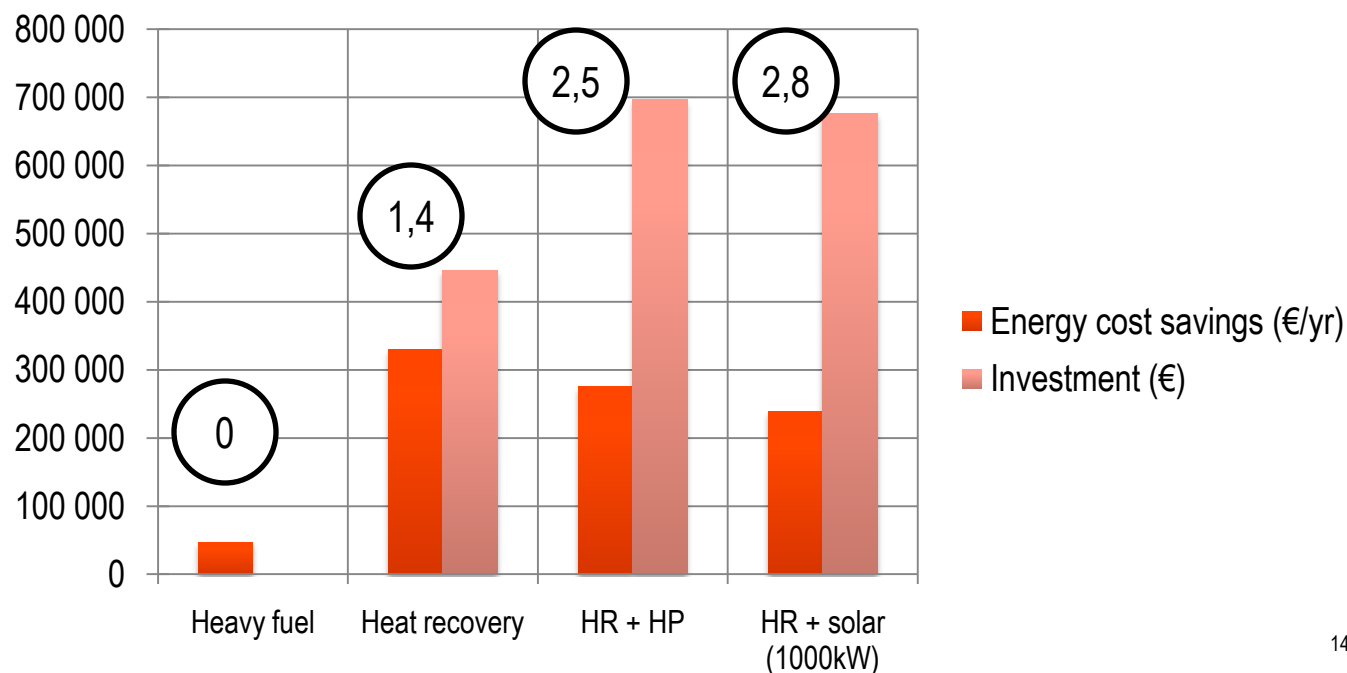
Performance du système

Surface brute adaptée à une installation [10000.00]  
Capacité thermique solaire potentielle max: 6363.64

Fraction solaire (jusqu'à 200°C) [%]	1.19
Rendement énergétique annuel [kWh/kW]	604.65
Rendement moyen du système [%]	47.87
Température moyenne d'exploitation (coll.)	43.49

## Conclusion (1) : comparison of alternatives

	PEC savings (MWh)	Energy cost savings (€/yr)	Investment (€)	<i>Payback (yr)</i>
Heavy fuel	3 192	47 177	0	<b>0,0</b>
Heat recovery	<b>8 784</b>	330 120	446 320	<b>1,4</b>
HR + HP	4 870	275 148	696 320	<b>2,5</b>
HR + solar (1000kW)	6 355	239 029	675 754	<b>2,8</b>
HR + solar (max)	<b>11 521</b>	435 439	<b>6 014 050</b>	<b>13,8</b>





## Conclusion (2) : about this project & Einstein II

### ◎ ++++++

- Lots of improvement compared with Einstein I
- Easy to compare alternatives
- Possibility of designing high-temperature heat pumps ☺
- Evaluation of solar thermal potential

### ◎ ~~~~~

- Complex case study → missing data (pb with autorun)
- Consistency check : !! Redundant data !!
- Site already studied before → already an idea of the solutions
- Difficulties with heat pump, some HX not proposed
- Cannot propose MVR